

# False Applications of Reliable Relaying Principles Revisited

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# Original Paper



“False Applications of Reliable Relaying Principles “ presented in 1997 by the late Walter A. Elmore.

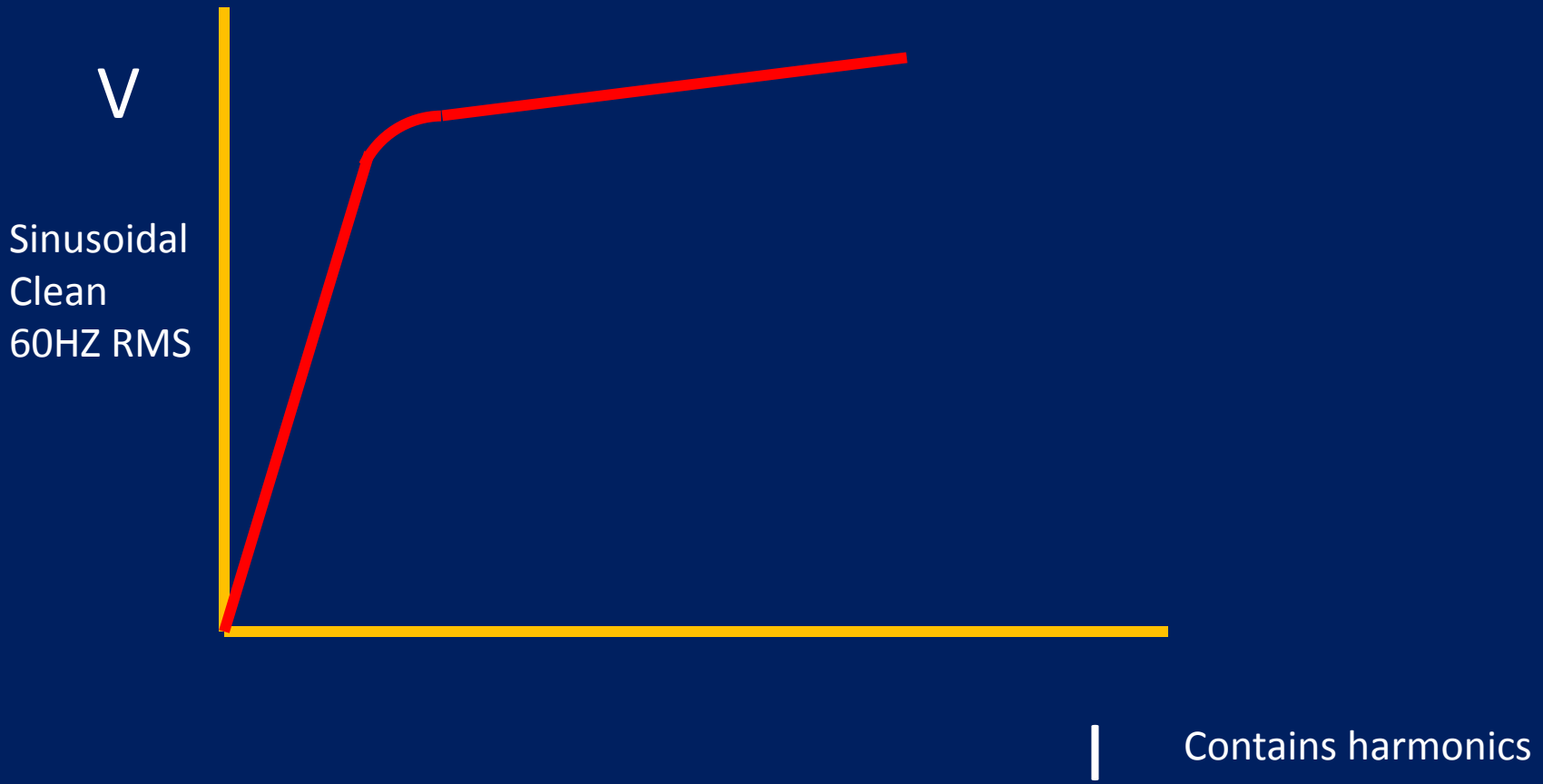
Good to review sound relaying principles

Is paper still valid for today's microprocessor relaying systems ?

THE FOLLOWING “TRUTHS” DEAL WITH  
EXCITATION CURRENT, ERROR CURRENTS, AND  
DC OFFSET

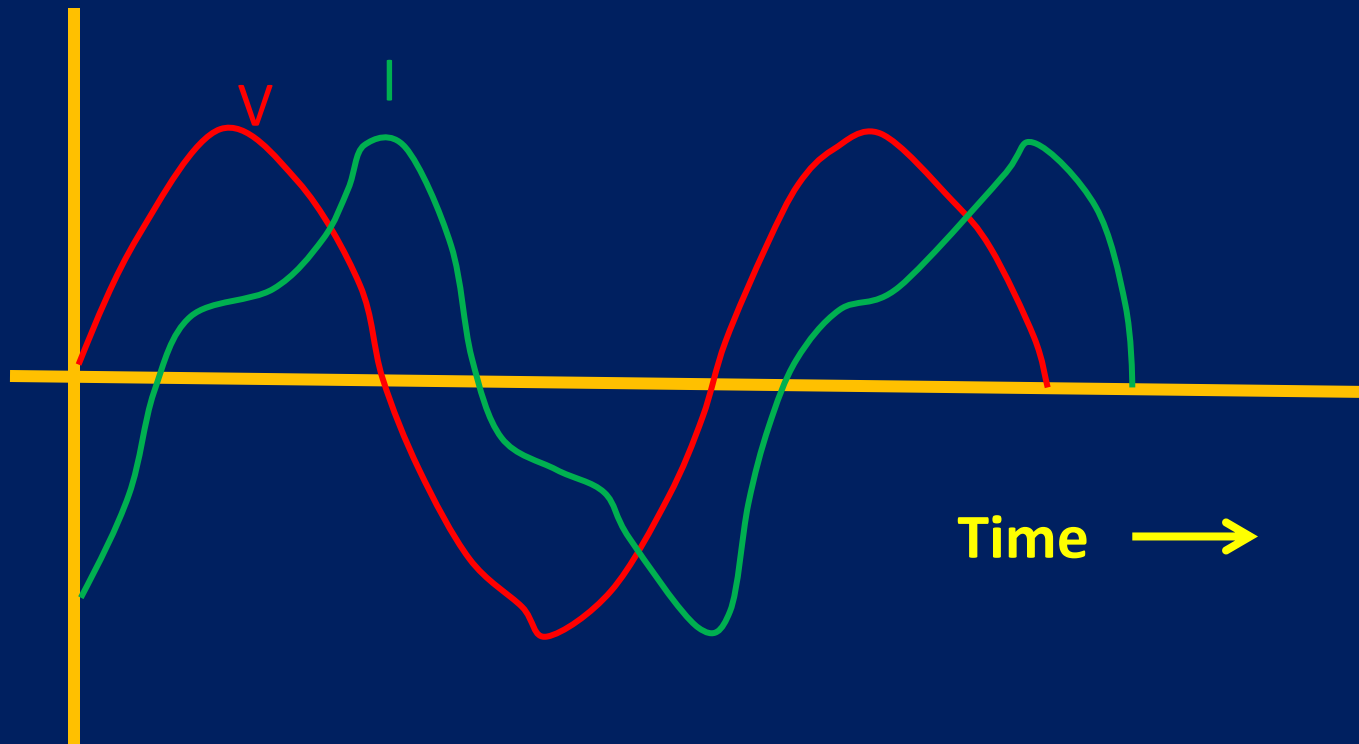
The Excitation Curve supplied with current transformers relates instantaneous secondary voltage and exciting current

# Excitation curve



RMS Secondary excitation voltage vs RMS excitation current

# Excitation Current



## HOW CAN WE USE THIS CURVE ?

Experience has shown that it's reasonable to use the RMS - RMS assumption.

ANSI Standard C57.13 - 2008 allows this approach

FOR C CLASS CURRENT TRANSFORMERS,  
THE MAXIMUM ERROR WITH NO MORE  
THAN RATED SECONDARY BURDEN IS 10%.



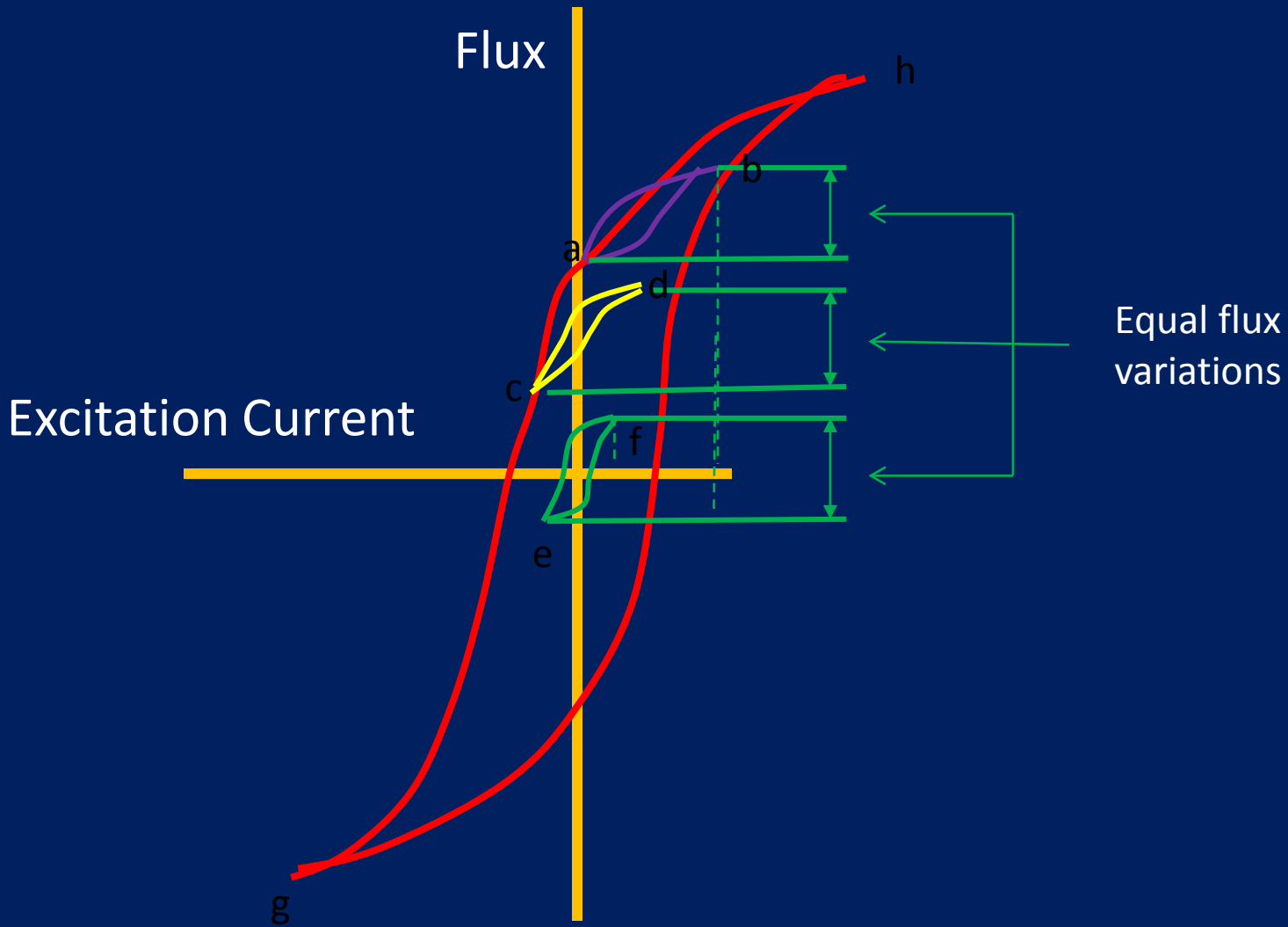
# WHEN IS THIS TRUE ?

Symmetrical currents

No DC components

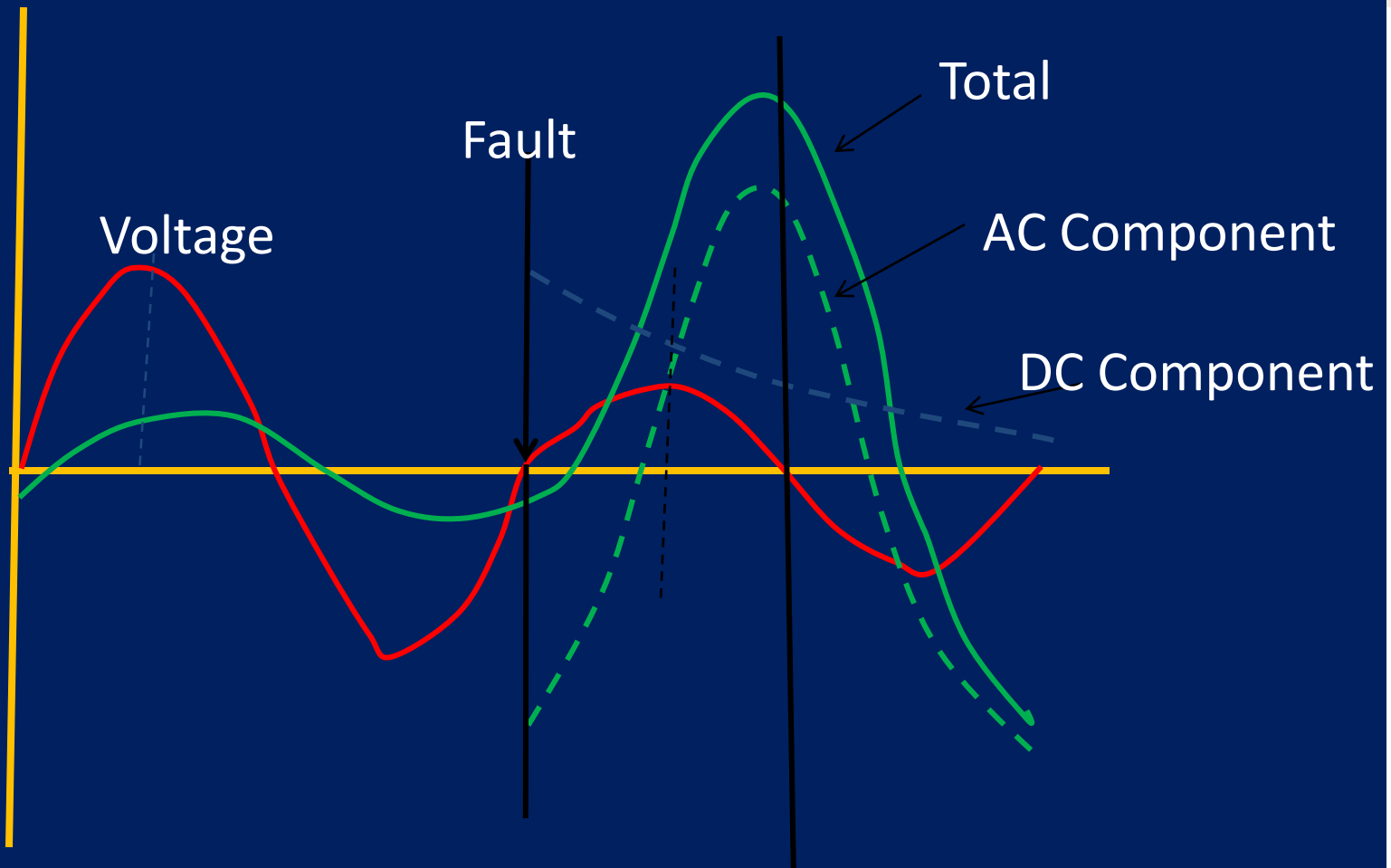
From 5 – 100 amps secondary

For a CT having no residual flux



Effects of residual flux on ct excitation current

Fault current having a dc offset is initially very high



No change in current at fault inception

Third harmonic is always zero  
sequence in character

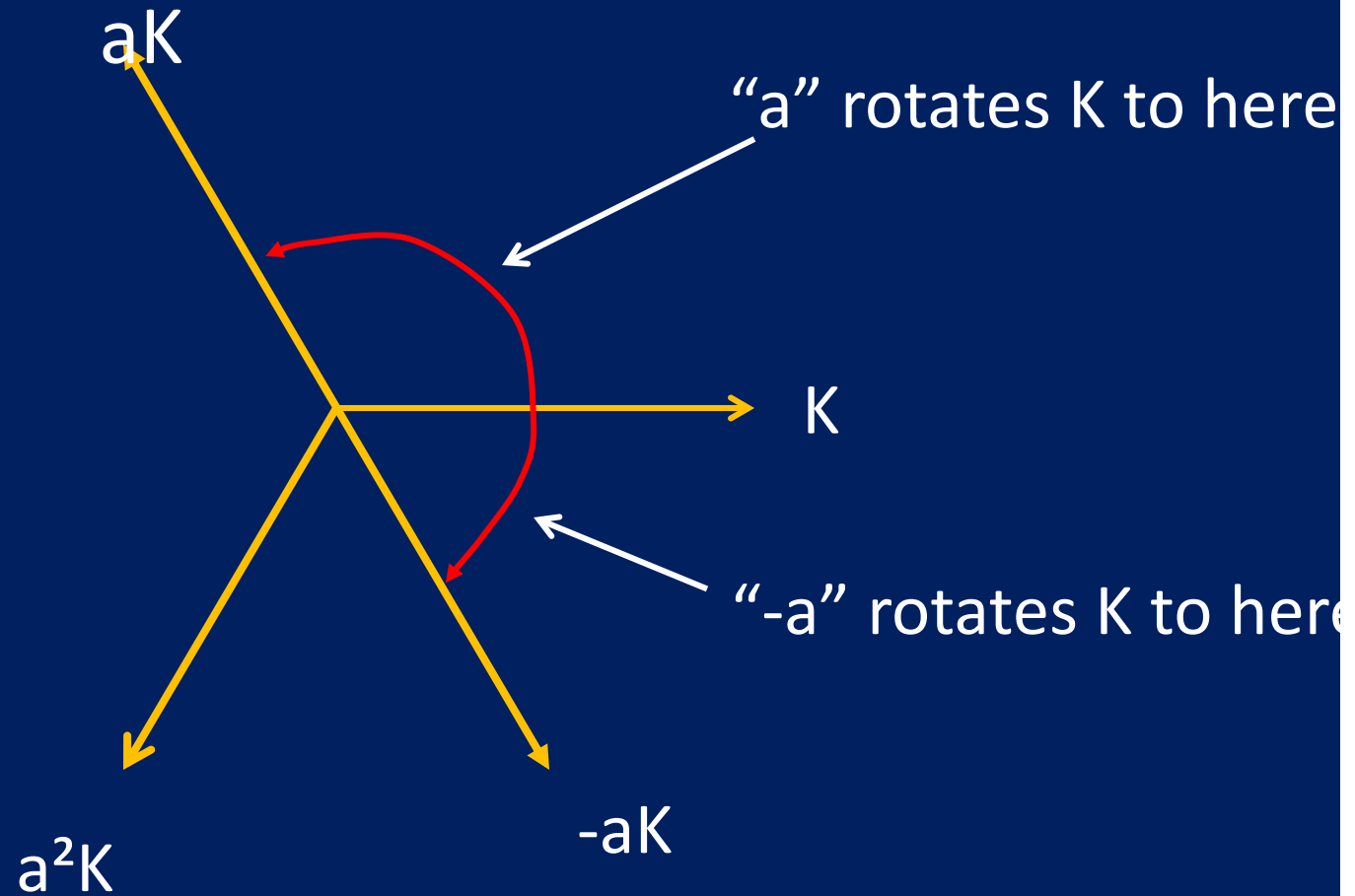
# Third Harmonic is always zero sequence in character ?

- True only if same level of third harmonic current is generated in each phase
- Non linear single phase load generates third harmonic voltage but also contains positive, negative, and zero sequence characteristics in the same way phase to ground fault does.

# Symmetrical Components

Since operator “a” rotates a phasor  $120^\circ$  in the counter clockwise direction, operator “-a” rotates a phasor  $120^\circ$  in the clockwise direction.

# Effects of "a" on rotation





Seventh harmonic is positive sequence in character and therefore will have no effect on a negative Sequence voltage relay.

# FALSE FOR E/M RELAYS

- Nearly all negative sequence filters were designed for 60Hz
- At high frequencies, the filter output voltage was nearly the same whether the character of the high frequency is positive or negative sequence
- A filter designed for 60Hz will produce an output for a high frequency even though the fundamental is purely positive sequence

# Numerical Design

Analog input goes through low pass filter with a cutoff frequency of around 600Hz.

Individual phasors for the three phases are calculated using full cycle digital Fourier filter

Positive, Negative, and zero sequence phasors using classical matrix formulas

7th Harmonic will have negligible influence on sequence components calculated

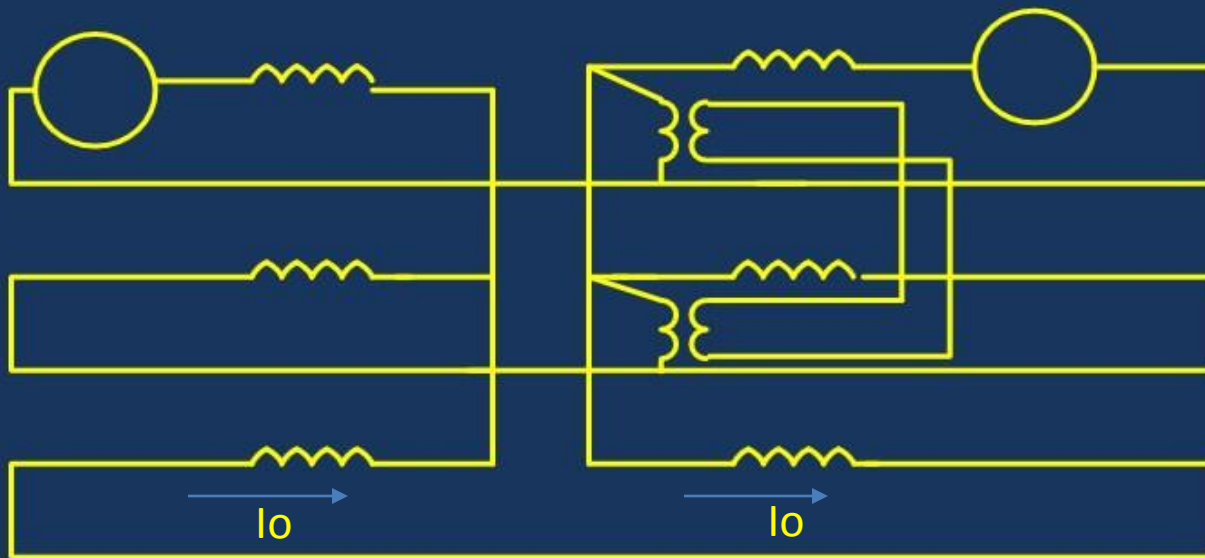
# Numerical Sequence Component calculator



Faults that do not involve ground  
produce no zero sequence current.



One line  
Diagram



Interconnection  
for "A" Open  
and simultaneous  
phase to phase  
fault

Relays that have a weighted zero sequence response could interpret this as an External fault.

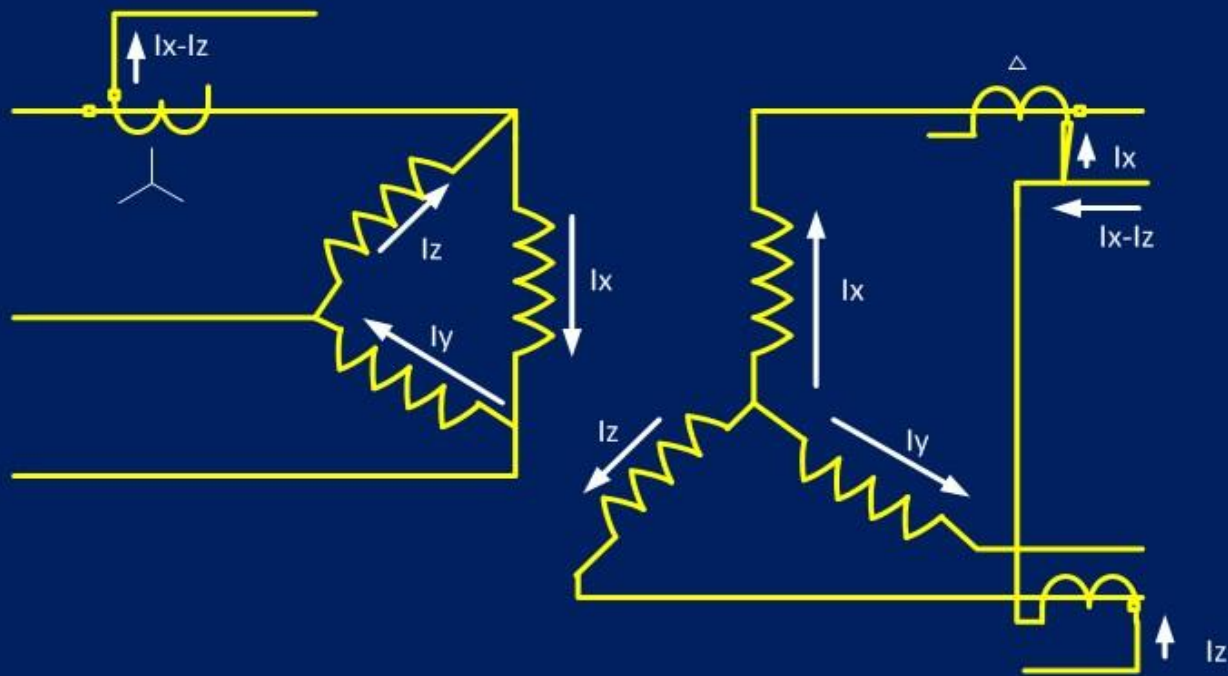
With center phase coupling and center phase trapping, the carrier signal is Confined to the coupled phase.





Phase sequence is important in connecting the differential relays for a power transformer

# Phase sequence doesn't matter in this connection



Partial circuit for Transformer Differential

# NUMERICAL DIFFERENTIAL RELAY

Current transformers usually are Wye connected

Phase compensation settings are used to compensate for phase shift across transformer

Phase sequence doesn't effect setting

The Instantaneous trip protecting a Transformer Must always be set above inrush current

# Numerical relays

Inrush high in harmonic content

Harmonics and DC can be stripped out via  
Fourier Filtering

Result : Instantaneous only responsive to  
fundamental current

An autotransformer neutral is always a  
Reliable source of zero sequence polarizing  
Current for ground relays.

(Reliable means that the current is always  
Up the neutral when zero sequence current  
Is flowing to a ground fault, irrespective of  
fault location.)

## 2 Winding transformer

Current always down the neutral for a fault on the high voltage system

Current always up the neutral for faults on the low voltage system

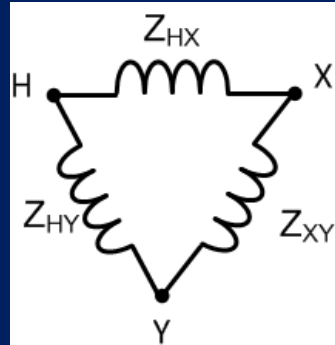
Not suitable

Autotransformers with tertiary

Neutral current may be a reliable  
polarizing source



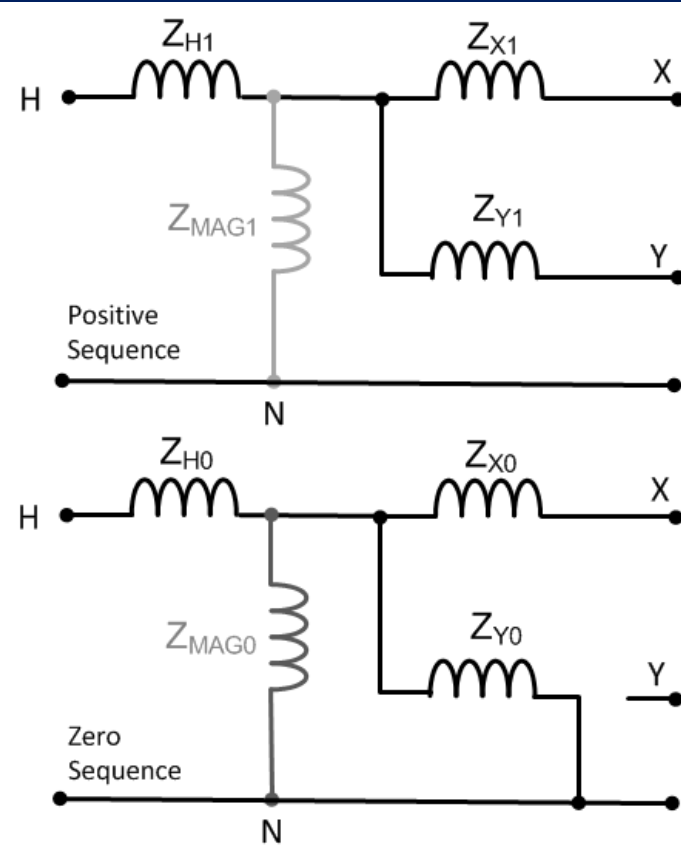
# T BRANCH MODEL



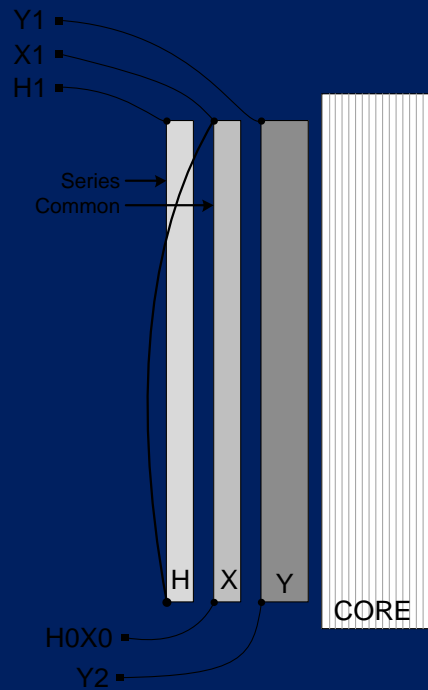
$$Z_H = \frac{Z_{HX} + Z_{HY} - Z_{XY}}{2}$$

$$Z_X = \frac{Z_{HX} + Z_{XY} - Z_{HY}}{2}$$

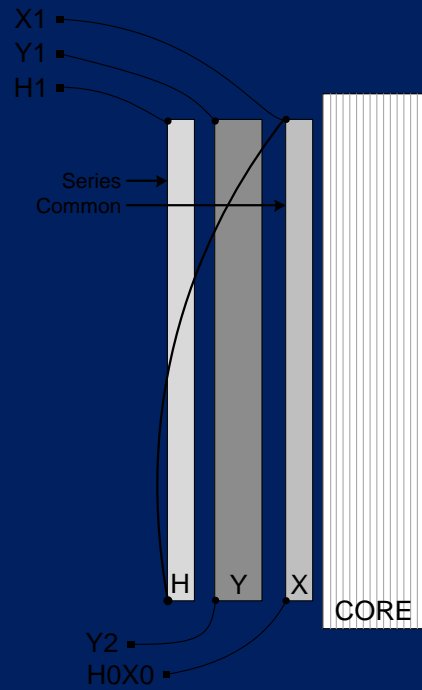
$$Z_Y = \frac{Z_{HY} + Z_{XY} - Z_{HX}}{2}$$



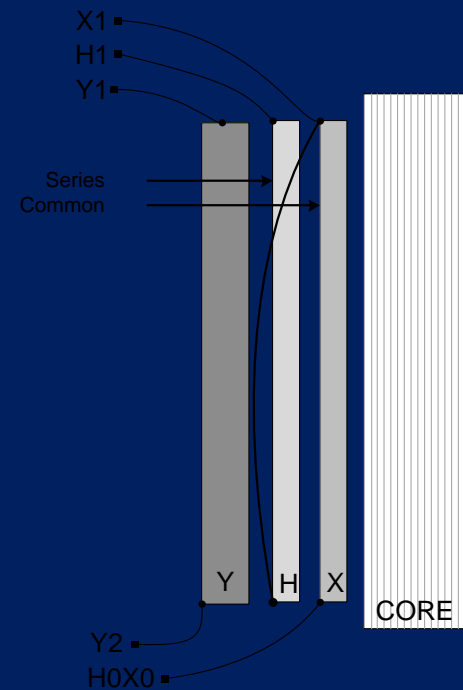
# WINDING PLACEMENT AFFECTS ON LEAKAGE IMPEDANCE



(a) Configuration 1  
Tertiary next to core



(b) Configuration 2  
Tertiary between series and common winding



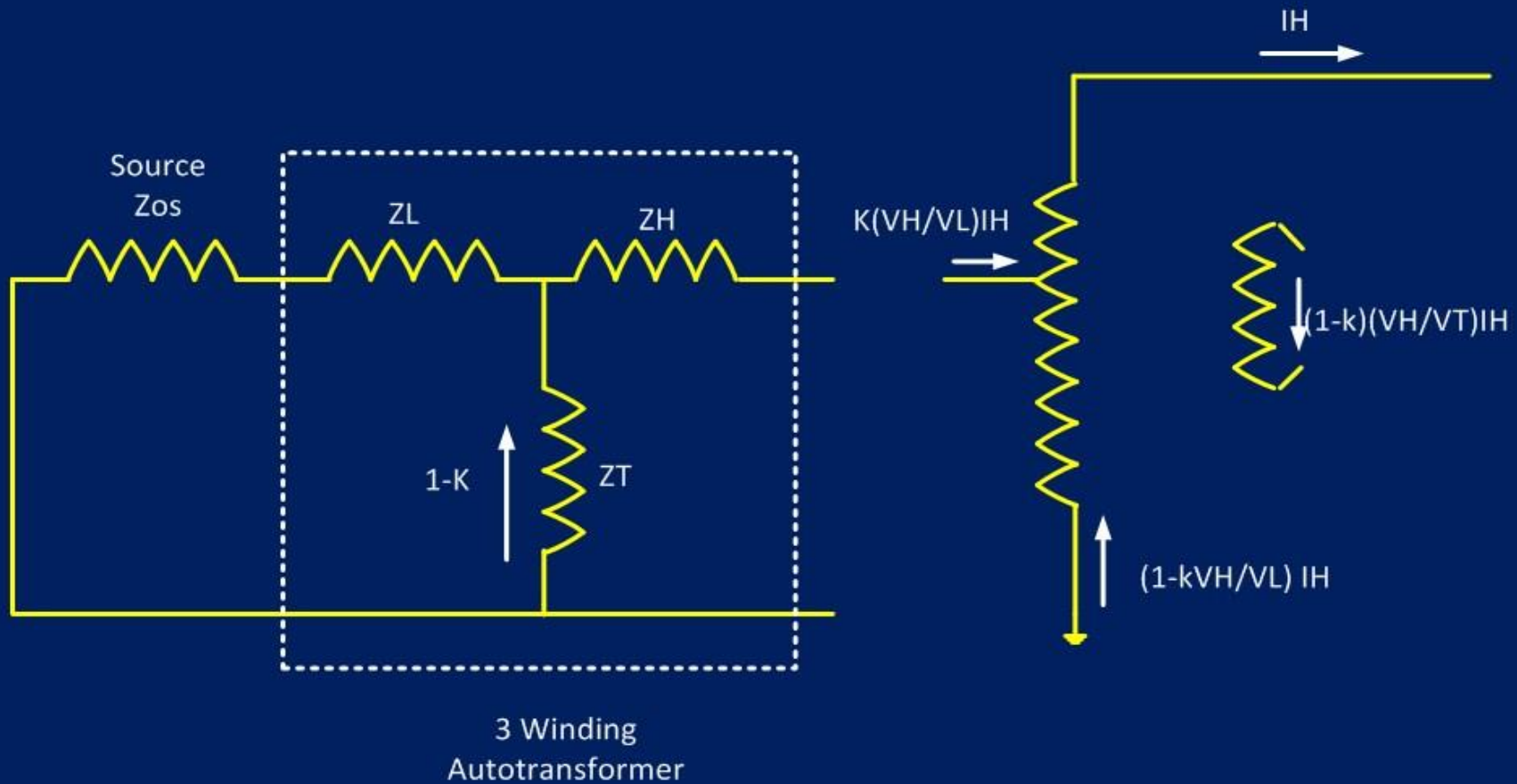
(c) Configuration 3  
Tertiary outside of series winding

# IMPEDANCES FOR DIFFERENT WINDING ARRANGEMENTS

Winding Configuration		Positive Sequence Impedance			Positive Sequence Impedance		
		H - X	H - Y	X - Y	H	X	Y
1	Core-TV-LV-HV	10.6	29.0	14.4	12.6	-2.00	16.4
2	Core-LV-TV-HV	10.2	8.4	11.4	3.6	6.6	4.8
3	Core-LV-HV-TV	10.4	39.7	70.3	-10.1	20.5	49.8

All impedances are in % on 0.6\*280 MVA base at rated winding voltage.  $Z_{Base} = kV^2/MVA$ ,  
 $Z_W = Z_{Base} \times Z\%/100$ , HVR - regulating winding

280 MVA Autotransformer

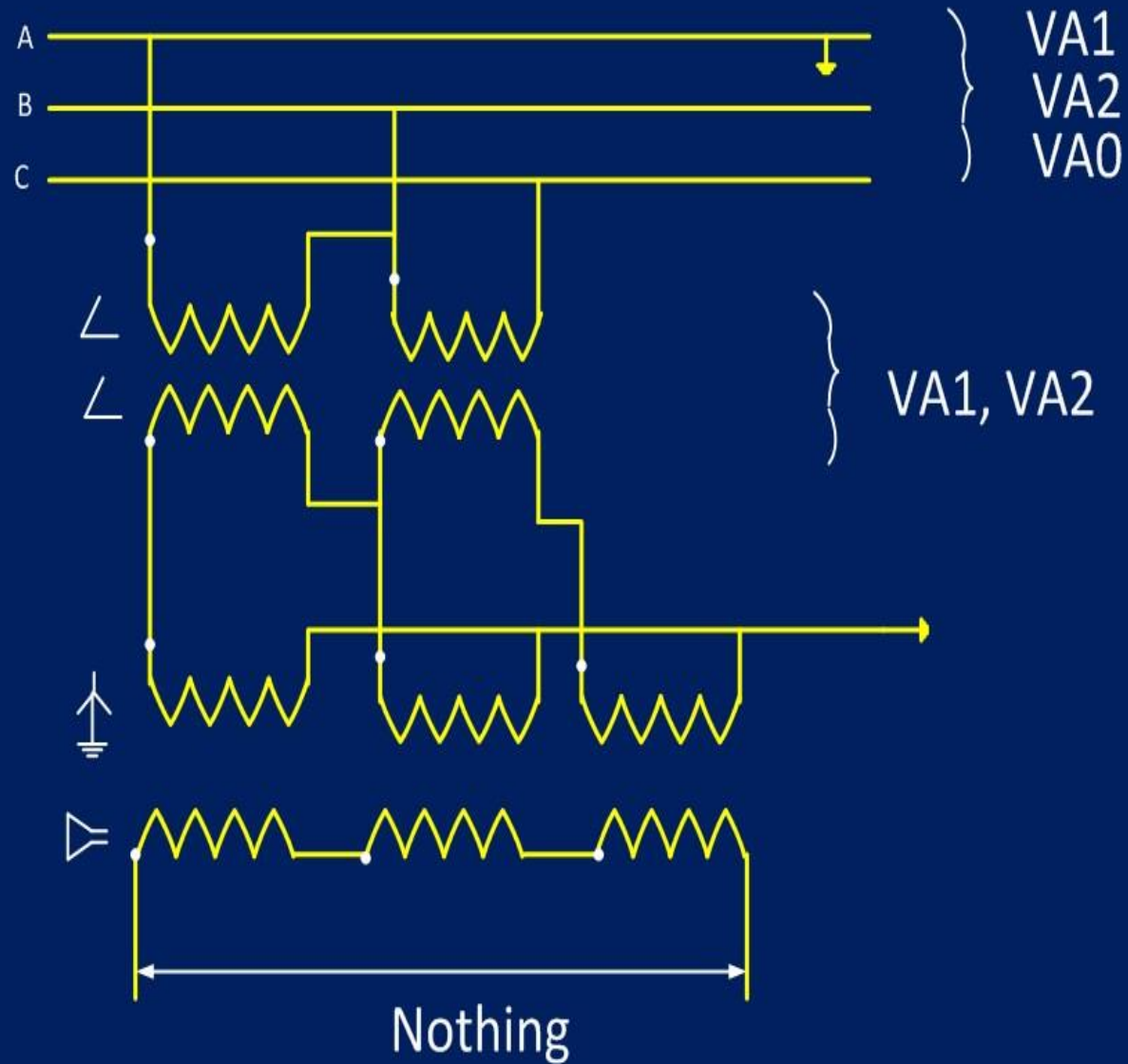


k is current distribution factor

Neutral is good  
polarizing source if :  
 $kV_H/V_L < 1$

Wye –ground – Broken Delta transformers  
Always provide a reliable source of  
Polarizing voltage

# Open Delta – Open Delta Potential Transformer



Parallel line compensation is always  
Good for ground distance relays

# Parallel Line Compensation

Eliminates error in ground distance relay caused by zero sequence mutual inductance



# Parallel Line Compensation

Why a problem ?

Zero Sequence current in adjacent line increases the reach of the ground relay for faults on the protected line

Adjacent line  $I_0$  is limited only by source impedance for a 0% fault. Not line impedance

Compensation may be overpowering, causing relay to have false sense of direction to the fault

# Conclusions

Original paper correct in nearly every case

Current transformers still obey the laws of physics

Fortescue's rules of Symmetrical components still apply

Power line carrier modal analysis is the same

Kirchoff's law still applies to differential relays

Life's Beautiful !

Questions ?

